

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 174,496	—	299,686	-6,025	-7,588	0	475,636	109	0	906,340
Natural Gas Liquids and LRGs	53,449	14,742	8,944	—	-22,899	—	16,123	1,745	82,166	100,830
Pentanes Plus	8,190	—	1,484	—	-2,694	—	6,596	22	5,750	6,413
Liquefied Petroleum Gases	45,259	14,742	7,460	—	-20,205	—	9,527	1,723	76,416	94,417
Ethane/Ethylene	19,919	735	14	—	-906	—	0	0	21,574	18,415
Propane/Propylene	15,680	18,898	6,421	—	-12,348	—	0	1,418	51,929	49,402
Normal Butane/Butylene	4,440	-4,532	916	—	-5,556	—	6,109	305	-34	20,428
Isobutane/Isobutylene	5,220	-359	109	—	-1,395	—	3,418	0	2,947	6,172
Other Liquids	6,034	—	19,884	—	-5,720	—	30,134	2,408	-904	146,709
Other Hydrocarbons/Oxygenates	11,915	—	871	—	-708	—	12,480	1,014	0	11,019
Unfinished Oils	—	—	10,727	—	-7,255	—	19,112	0	-1,130	75,783
Motor Gasoline Blend. Comp.	-5,881	—	8,286	—	2,345	—	-1,334	1,394	0	59,771
Aviation Gasoline Blend. Comp.	—	—	0	—	-102	—	-124	0	226	136
Finished Petroleum Products	6,837	541,582	43,817	—	4,888	—	—	26,426	560,922	413,056
Finished Motor Gasoline	6,837	264,703	13,827	—	893	—	—	5,335	279,139	146,786
Reformulated	—	86,867	7,580	—	2,851	—	—	23	91,573	30,178
Oxygenated	9,560	24,041	0	—	112	—	—	0	33,489	471
Other	-2,723	153,795	6,247	—	-2,070	—	—	5,312	154,077	116,137
Finished Aviation Gasoline	—	453	87	—	46	—	—	0	494	1,204
Jet Fuel	—	49,746	3,045	—	682	—	—	549	51,560	38,745
Naphtha-Type	—	0	0	—	-4	—	—	0	4	17
Kerosene-Type	—	49,746	3,045	—	686	—	—	549	51,556	38,728
Kerosene	—	2,235	113	—	-1,227	—	—	2	3,573	5,649
Distillate Fuel Oil	—	119,182	9,450	—	-425	—	—	3,086	125,971	136,765
0.05 percent sulfur and under	—	84,728	4,267	—	2,952	—	—	1,532	84,511	81,533
Greater than 0.05 percent sulfur	—	34,454	5,183	—	-3,377	—	—	1,554	41,460	55,232
Residual Fuel Oil	—	21,269	9,978	—	1,095	—	—	4,796	25,356	37,800
Naphtha For Petro. Feed. Use	—	7,091	1,729	—	115	—	—	0	8,705	1,891
Other Oils For Petro. Feed. Use	—	6,458	3,652	—	-244	—	—	0	10,354	1,068
Special Naphthas	—	1,895	483	—	-78	—	—	492	1,964	2,066
Lubricants	—	5,265	150	—	135	—	—	1,181	4,099	9,955
Waxes	—	479	46	—	19	—	—	114	392	740
Petroleum Coke	—	26,560	818	—	1,003	—	—	10,626	15,749	10,122
Asphalt and Road Oil	—	12,209	439	—	3,060	—	—	229	9,359	19,272
Still Gas	—	21,916	0	—	0	—	—	0	21,916	0
Miscellaneous Products	—	2,121	0	—	-186	—	—	16	2,291	993
Total	240,816	556,324	372,331	-6,025	-31,319	0	521,893	30,688	642,184	1,566,935

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."